#### Electricity Market Integration 2.0 in Central and South East Europe

#### Changes in European Energy Market Landscape

#### Laurent Schmitt Secretary General, ENTSO-E

2nd Central and South East Europe Energy Policy Forum 30 May 2017, Budapest



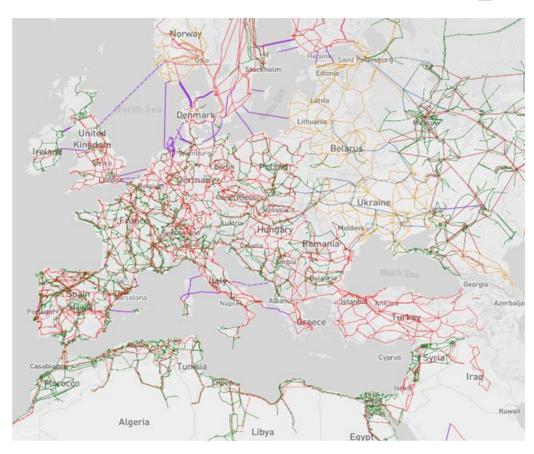
## ENTSO-E: Implementing the 3<sup>rd</sup> Package



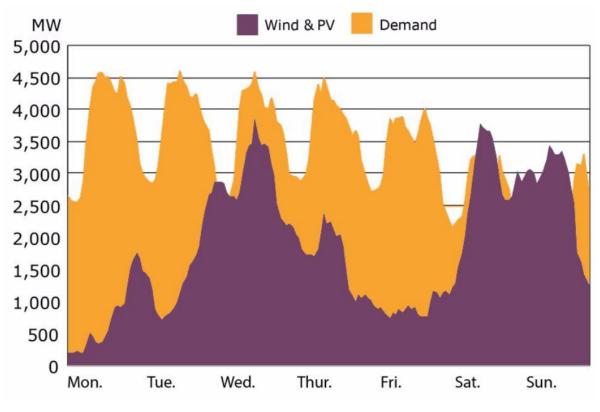
# Growing complexity into Energy System Flexibility Management

#### **Large Scale Interconnections**





#### **Distributed Energy Resources Integration**



September 2016 in Denmark, one week (source Energinet.dk)



## Where are we today?



#### **Sustainability**

- 260 GW of RES connected
- **25 GW** in 2016
- >10 GW of EU demand side response





## Competitiveness & Social Welfare

- 23 states and 85% of European consumption market coupled
- 10 million data files made available yearly for 2500 daily users of ENTSO-E transparency platform



#### Security of supply

- NO multi-state interruptions recent years
- Up to 300 coordinated tasks/day in a RSC
- Hundreds trained employees in TSCnet and Coreso programs



# Striving for Pan European Grid & Market Operation harmonisation

# CONNECTION CODES

## Greener power, smarter consumption

Connect new actors to the grid and enable them to play an efficient role

#### MARKET CODES

#### Wider market integration

Allow more competition, new entrants, and enhance resources optimisation

#### **OPERATIONAL CODES**

## Reinforced security of supply

Plan, operate & monitor a grid with new challenges and new technologies

### Case #1: Promote wholesale markets

#### **DAY-AHEAD MARKETS**

- 1 B€ in social welfare
- ~100 M€/year of benefits from flow-based in CWE
- 84% efficient use of capacity given to the market
- **1500 TWh**(~**50**% of consumption) traded on exchanges



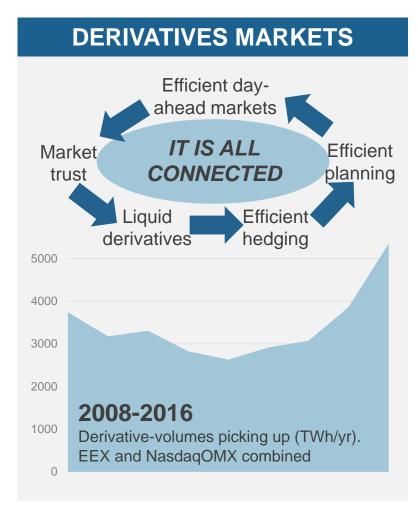
#### **INTRADAY MARKETS**

- **120 TWh** traded on main power exchanges in 2016
- 3,6% average annual volume growth last 5 years

#### STATES WITH INTRADAYMARKETS

- Continuous trading
- **Auctions**
- Interim solutions before EXBID







## Case #2: Update and integrate balancing markets

#### **Annual benefits:**

~ 220 M€

Replacement reserves in the Nordics since 2003

~ 260 M€

Common reserves, netting and common merit order implemented across TSOareas in Germany

~ 80 M€

Pilot on imbalance netting within and around Germany (IGCC)

~ 120 M€

Pilot on replacement reserves across the Continent (TERRE)

Theoretical benefits of full integration of balancing markets

Up to 3 Bn€

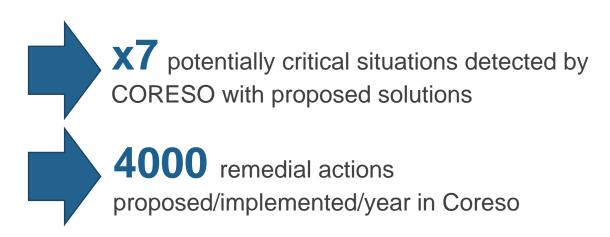


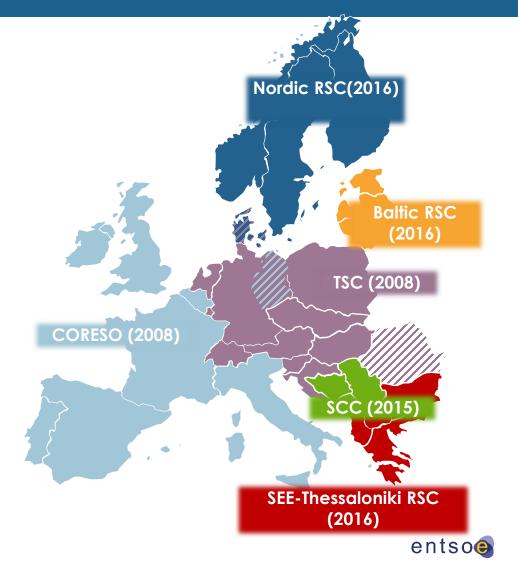
## Case #3: Secure operations with regional cooperation

#### **Regional Security Coordinators:**

- 1. Capacity calculation
- 2. Security analysis
- 3. Common grid model
- 4. Adequacy forecast
- 5. Outage planning

partially operational in CORESO and TSCnet

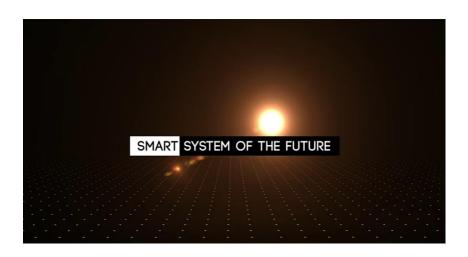




## New Strategic investments towards Digital



**Energy Data Hubs & App Stores** 





Reference Grid Architecture Model to support next Network Code deployments

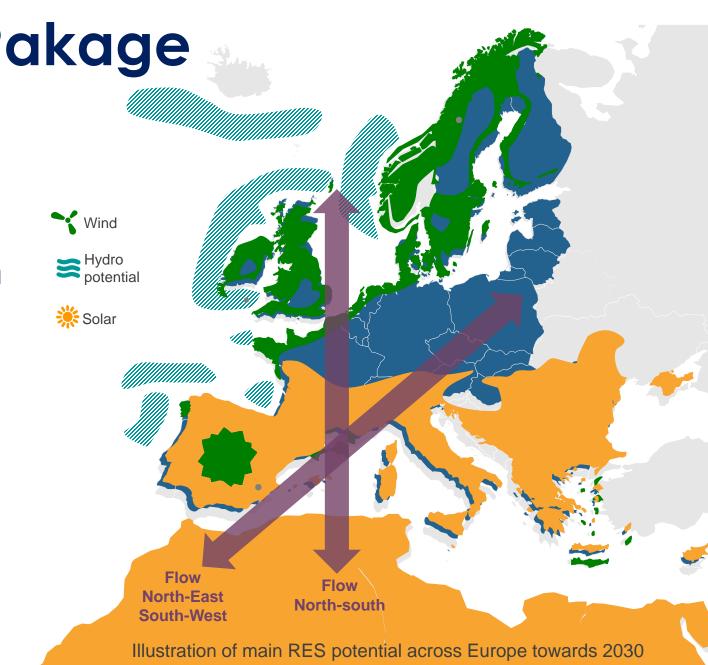


## What's after 2020 ? The Clean Energy Pakage

27% renewables by 2030 = +/- 45% for the power system

## **Sector Coupling:**

- > Power
- > Gas
- > Transport



## New Digital Energy Value Chain federation

#### Traditional electricity value chain



#### Emerging electricity value chain

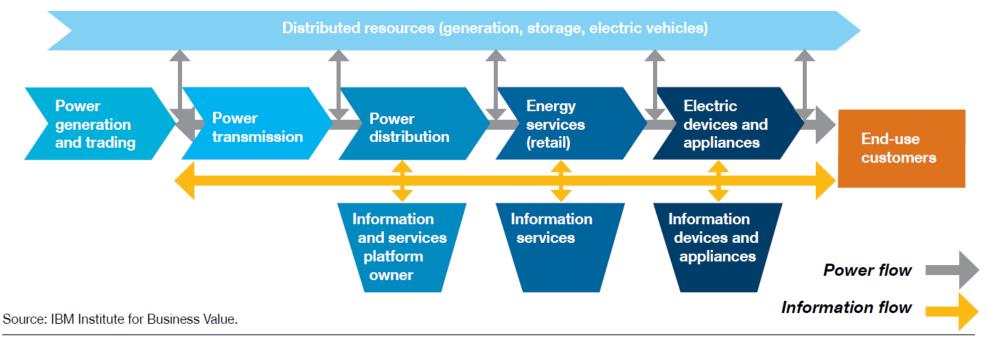
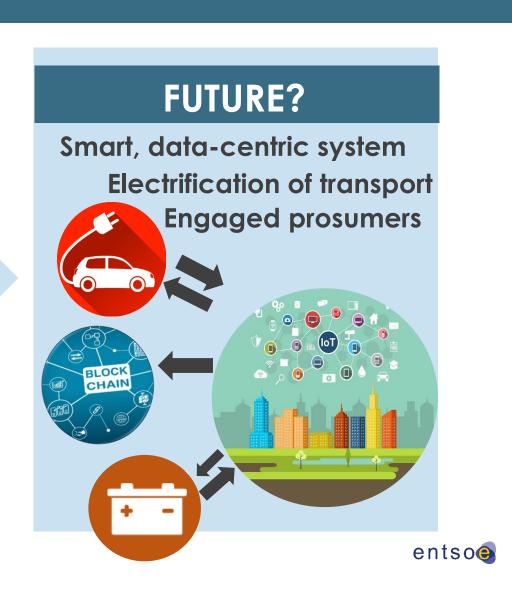


Figure 1: Traditional and emerging electricity value chain.

## A new framework to address next European 4<sup>th</sup> Industrial Revolution

- Active customer
- Scarcity pricing
- Removal of price caps
- Easier supplier switching
- Risk preparedness framework
- European resource adequacy
- Ambitious Regional Cooperation



# Prosumer value proposition becoming mainstream











## New sector coupling

- Power with Gas / Combined Heat & Power
- Mobility with Power & Gas & Emission Trading
- TSO-DSO coupling
- Microgrid coupling at Gridedge through #Blockchain



#### THANK YOU FOR YOUR ATTENTION

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